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## CSI Incentives Budget Report

The tables below summarize the committed and remaining budgets for the California Solar Initiative, and include estimates of how far the remaining budget will last through the step table, as well as the amount of additional funding necessary to achieve program goals. These tables have been created to meet the requirements defined in [ordering paragraphs 5 and 6](#) of CPUC decision ([D.](#)) [10-09-046](#).

This report is updated weekly and is current as of May 28, 2020.

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### 1. Ordering Paragraph 5: Program Achievements Currently Forecasted

		Program Goals		Confirmed		Under Review		Remaining		Program Achievements Currently Forecasted		
		Capacity (MW)	Budget (\$)	Capacity (MW)	Budget (\$)	Capacity (MW)	Budget (\$)	Capacity (MW)	Budget (\$)	Capacity (MW)	Final Step	Portion of Final Step (MW)
PG&E	Residential	252.368	211,628,000	257.604	209,651,850	0.000	0	9.861	<a href="#">1,976,151</a>	267.465	10	83.157
	Non-Residential	512.383	666,164,970	512.336	659,081,447	0.000	0	16.275	<a href="#">7,083,523</a>	528.611	10	148.519
	Total	764.750	877,792,970	769.939	868,733,296	0.000	0	26.136	<b>9,059,674</b>	796.076	N/A	N/A
SCE	Residential	265.650	222,767,000	307.880	218,759,510	0.000	0	19.994	<a href="#">4,007,490</a>	327.873	10	159.183
	Non-Residential	539.350	645,225,600	597.764	630,490,554	0.000	0	40.279	<a href="#">14,735,046</a>	638.043	10	317.863
	Total	805.000	867,992,600	905.643	849,250,064	0.000	0	60.273	<b>18,742,536</b>	965.916	N/A	N/A
CSE	Residential	84.507	54,885,000	93.006	54,823,289	0.000	0	0.307	<a href="#">61,711</a>	93.313	10	57.256
	Non-Residential	95.743	147,139,430	111.003	145,660,710	0.000	0	3.967	<a href="#">1,478,720</a>	114.970	10	31.257
	Total	180.250	202,024,430	204.009	200,483,999	0.000	0	4.274	<b>1,540,431</b>	208.283	N/A	N/A
TOTAL	Residential	<b>602.525</b>	<b>489,280,000</b>	<b>658.489</b>	<b>483,234,648</b>	<b>0.000</b>	<b>0</b>	<b>30.162</b>	<b>6,045,352</b>	<b>688.651</b>	<b>N/A</b>	<b>N/A</b>
	Non-Residential	<b>1,147.475</b>	<b>1,458,530,000</b>	<b>1,221.102</b>	<b>1,435,232,711</b>	<b>0.000</b>	<b>0</b>	<b>60.521</b>	<b>23,297,289</b>	<b>1,281.624</b>	<b>N/A</b>	<b>N/A</b>
	Total	<b>1,750.000</b>	<b>1,947,810,000</b>	<b>1,879.592</b>	<b>1,918,467,359</b>	<b>0.000</b>	<b>0</b>	<b>90.683</b>	<b>29,342,641</b>	<b>1,970.275</b>	<b>N/A</b>	<b>N/A</b>

### 2. Ordering Paragraph 6: Forecasted Funding Surplus

All values in \$USD		Allocated Funds	Confirmed <sup>1</sup>		Under Review <sup>2</sup>		Remaining Funds <sup>3</sup>	To Reach Goals		Funding Surplus <sup>6</sup>
		D.10-09-046 Table #7	Non-Perf. Adj. <sup>5</sup>		Non-Perf. Adj. <sup>5</sup>			Incremental from Confirmed <sup>4</sup>	Total	
PG&E	Residential	211,628,000	209,381,260	209,651,850	0	0	<a href="#">1,976,151</a>	0	208,611,919	3,016,081
	Non-Residential	666,164,970	616,650,262	659,081,447	0	0	<a href="#">7,083,523</a>	0	659,081,447	7,083,523

	Total	877,792,970	826,031,522	868,733,296	0	0	9,059,674	0	867,693,365	10,099,605
SCE	Residential	222,767,000	218,376,857	218,759,510	0	0	4,007,490	0	210,368,595	12,398,405
	Non-Residential	645,225,600	596,684,206	630,490,554	0	0	14,735,046	0	614,859,628	30,365,972
	Total	867,992,600	815,061,063	849,250,064	0	0	18,742,536	0	825,228,223	42,764,377
CSE	Residential	54,885,000	54,671,546	54,823,289	0	0	61,711	0	53,125,706	1,759,294
	Non-Residential	147,139,430	135,409,409	145,660,710	0	0	1,478,720	0	140,036,732	7,102,698
	Total	202,024,430	190,080,955	200,483,999	0	0	1,540,431	0	193,162,439	8,861,991
TOTAL	Residential	489,280,000	482,429,663	483,234,648	0	0	6,045,352	0	472,106,220	17,173,780
	Non-Residential	1,458,530,000	1,348,743,877	1,435,232,711	0	0	23,297,289	0	1,413,977,807	44,552,193
	Total	1,947,810,000	1,831,173,540	1,918,467,359	0	0	29,342,641	0	1,886,084,027	61,725,973

**Notes:**

- "Confirmed" projects are those that have reached or surpassed the Reservation Reserved, Confirmed Reservation, or Pending RFP status in PowerClerk and are not Delisted (i.e., not Cancelled or Withdrawn). Dollars indicate PBI-related incentive commitments.
- "Under Review" projects are those that are currently in Reservation Request Review or Suspended - Reservation Review status in PowerClerk and are not Delisted (i.e., Cancelled or Withdrawn). Dollars indicate PBI-related incentive commitments.
- "Remaining Funds" indicates the difference between the "Allocated Funds" and the sum of the "Confirmed" and "Under Review" projects. The presence of "Remaining Funds" for a given Program Administrator does not mean that funds are available to incentivize additional projects. The "Remaining Funds" are dedicated to meeting existing PBI incentive commitments, which may be greater than forecasted due to higher than expected performance, including elevated performance by PV systems with tracking systems.
- "To Reach Goals from Confirmed Incremental" is the amount of incentive dollars needed to reach sector-specific program goals assuming all "Confirmed" and "Under Review" projects are completed.
- Unless otherwise noted, all incentive dollar fields include an adjustment upwards for PBI projects, by 6% for SCE, 8% for CSE and 7.5% for PG&E, to account for higher than expected performance (per the CSI 2009 Impact Evaluation). Please note, PG&E decreased their adjustment from 7.7% to 7.5% on January 25, 2014 based on review of PV system performance in recent years within PG&E's territory.
- "Funding Surplus" shows the difference between Allocated Funds and Total to Reach Goals. A negative value indicates a shortfall in funding to meet a program's goals.
- Values shown include capacity and incentives from CSI Thermal Electric and Non-PV generating technologies, as shown in the tables below.

**3. Ordering Paragraph 6: Confirmed, Completed or PBI in Payment, and Paid Incentive Dollars by Incentive Type**

All Values in \$ USD		Confirmed <sup>8</sup>				Completed or PBI in Payment <sup>9</sup>				Paid <sup>10</sup>			
		EPBB	PBI	Thermal Electric <sup>11</sup>	Total	EPBB	PBI	Thermal Electric <sup>11</sup>	Total	EPBB	PBI	Thermal Electric <sup>11</sup>	Total
PG&E	Res	205,632,854	3,878,450	140,546	209,651,850	205,632,854	3,878,450	140,546	209,651,850	205,630,820	3,800,681	140,546	209,572,047
	Non Res	50,884,794	608,180,313	16,340	659,081,447	50,884,794	608,180,313	16,340	659,081,447	50,884,597	585,245,686	16,340	636,146,623
	Total	256,517,648	612,058,762	156,886	868,733,296	256,517,648	612,058,762	156,886	868,733,296	256,515,417	589,046,367	156,886	845,718,670
SCE	Res	211,963,376	6,760,201	35,933	218,759,510	211,963,376	6,760,201	35,933	218,759,510	211,945,134	6,285,665	35,933	218,266,732
	Non Res	33,240,108	597,245,483	4,963	630,490,554	33,240,108	597,245,483	653	630,486,244	33,239,656	553,584,375	653	586,824,684
	Total	245,203,484	604,005,684	40,896	849,250,064	245,203,484	604,005,684	36,586	849,245,754	245,184,790	559,870,040	36,586	805,091,416
CSE	Res	52,682,771	2,048,523	91,995	54,823,289	52,682,771	2,048,523	91,995	54,823,289	52,682,771	2,038,324	91,995	54,813,090
	Non Res	7,253,319	138,392,567	14,825	145,660,710	7,253,319	138,392,567	14,825	145,660,710	7,253,319	132,518,365	14,825	139,786,508
	Total	59,936,089	140,441,090	106,820	200,483,999	59,936,089	140,441,090	106,820	200,483,999	59,936,089	134,556,689	106,820	194,599,598
TOTAL	Res	470,279,001	12,687,173	268,474	483,234,648	470,279,001	12,687,173	268,474	483,234,648	470,258,724	12,124,671	268,474	482,651,869
	Non Res	91,378,220	1,343,818,363	36,128	1,435,232,711	91,378,220	1,343,818,363	31,818	1,435,228,401	91,377,572	1,271,348,425	31,818	1,362,757,815
	Total	561,657,221	1,356,505,536	304,602	1,918,467,359	561,657,221	1,356,505,536	300,292	1,918,463,049	561,636,296	1,283,473,096	300,292	1,845,409,684

**Notes:**

- "Confirmed" projects are those that have reached or surpassed the Reservation Reserved, Confirmed Reservation, or Pending RFP status in PowerClerk and are not Delisted (i.e. not Cancelled or Withdrawn).
- "Completed or PBI - in Payment" projects are those that have reached the Completed or PBI in Payment status in PowerClerk and are not Delisted (i.e. not Cancelled or Withdrawn).
- This section represents the total amount of incentive dollars paid out to applicants. Due to payment processing administrative requirements, there may be a lag of up to 30 days from the date the incentive was paid to when it appears in this report.
- Thermal Electric projects include both electric and propane displacing systems.

**4. Capacity (MW) Breakdown between Programs**

Capacity(MW)		CSI General Market		CSI Thermal Electric <sup>12</sup>		Non-PV Technologies		Total	
		Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review
PG&E	Residential	257.401	0.000	0.202	N/A	N/A	N/A	257.604	0.000

	Non-Residential	511.678	0.000	0.025	N/A	0.633	N/A	512.336	0.000
	Total	769.079	0.000	0.227	N/A	0.633	N/A	769.939	0.000
SCE	Residential	307.833	0.000	0.046	N/A	N/A	N/A	307.880	0.000
	Non-Residential	591.910	0.000	0.007	N/A	5.847	N/A	597.764	0.000
	Total	899.743	0.000	0.053	N/A	5.847	N/A	905.643	0.000
CSE	Residential	92.875	0.000	0.131	N/A	N/A	N/A	93.006	0.000
	Non-Residential	110.983	0.000	0.020	N/A	N/A	N/A	111.003	0.000
	Total	203.858	0.000	0.151	N/A	N/A	N/A	204.009	0.000
TOTAL	Residential	658.110	0.000	0.379	N/A	N/A	N/A	658.489	0.000
	Non-Residential	1,214.570	0.000	0.052	N/A	6.480	N/A	1,221.102	0.000
	Total	1,872.680	0.000	0.431	N/A	6.480	N/A	1,879.592	0.000

### 5. Incentive Dollar Breakdown between Programs

Budget(\$)		CSI General Market		CSI Thermal Electric <sup>12</sup>		Non-PV Technologies		Total	
		Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review
PG&E	Residential	209,511,304	0	140,546	N/A	N/A	N/A	209,651,850	0
	Non-Residential	658,838,267	0	16,340	N/A	226,840	N/A	659,081,447	0
	Total	868,349,570	0	156,886	N/A	226,840	N/A	868,733,296	0
SCE	Residential	218,723,577	0	35,933	N/A	N/A	N/A	218,759,510	0
	Non-Residential	621,265,950	0	4,963	N/A	9,219,641	N/A	630,490,554	0
	Total	839,989,527	0	40,896	N/A	9,219,641	N/A	849,250,064	0
CSE	Residential	54,731,294	0	91,995	N/A	N/A	N/A	54,823,289	0
	Non-Residential	145,645,885	0	14,825	N/A	N/A	N/A	145,660,710	0
	Total	200,377,179	0	106,820	N/A	N/A	N/A	200,483,999	0
TOTAL	Residential	482,966,174	0	268,474	N/A	N/A	N/A	483,234,648	0
	Non-Residential	1,425,750,102	0	36,128	N/A	9,446,481	N/A	1,435,232,711	0
	Total	1,908,716,276	0	304,602	N/A	9,446,481	N/A	1,918,467,359	0

**Notes:**

12. Thermal Electric projects include both electric and propane displacing systems.

### 6. Program Goals by Administrator, Sector, and Step

		PG&E		SCE		CSE	
Step	MW in Step	Res	Non-Res	Res	Non-Res	Res	Non-Res
1							
2	70.0	10.1	20.5	10.6	21.6	2.4	4.8
3	100.0	14.4	29.3	15.2	30.8	3.4	6.9
4	130.0	18.7	38.1	19.7	40.1	4.4	9.0
5	160.0	23.1	46.8	24.3	49.3	5.4	11.0
6	190.0	27.4	55.6	28.8	58.6	6.5	13.1
7	215.0	31.0	62.9	32.6	66.3	7.3	14.8
8	250.0	36.1	73.2	38.0	77.0	8.5	17.3
9	284.1	41.1	83.4	43.3	87.8	9.7	18.8
10	350.9	50.5	102.5	53.1	107.9	36.9	0.0
	1,750.0	252.4	512.4	265.7	539.3	84.5	95.7

### 7. Program Step Change Dates by Administrator, Sector, and Step

		PG&E		SCE		CSE	
Step		Res	Non-Res	Res	Non-Res	Res	Non-Res
1							
2	11/3/2006	8/29/2006	9/5/2006	8/29/2006	2/12/2007	3/8/2007	
3	10/22/2007	3/1/2007	5/16/2008	3/8/2007	1/4/2008	6/25/2007	
4	4/9/2008	3/27/2007	6/17/2009	6/11/2007	10/8/2008	10/29/2007	

5	12/22/2008	3/17/2008	7/23/2010	3/26/2008	6/25/2009	10/23/2008
6	9/9/2009	2/25/2009	3/4/2011	5/21/2010	10/26/2009	12/14/2009
7	5/6/2010	5/19/2010	9/28/2011	7/15/2010	4/20/2010	5/24/2010
8	10/27/2010	7/15/2010	4/18/2012	2/14/2011	11/8/2010	11/16/2010
9	10/18/2011	1/14/2012	11/15/2012	4/9/2013	9/29/2011	2/6/2014
10	7/19/2012	3/12/2012	5/17/2013	6/24/2014	5/2/2012	1/19/2015

**Notes:**

13. Please note the actual step change date may vary slightly from what is shown in Table 7 due to timing of project cancelations and reservation request reviews. In accordance with CPUC decisions that provided for a transition between the SGIP and the CSI, Step 1 was fully reserved in 2006 under the Self Generation Incentive Program, which was only open to non-residential projects. The 50 MW in Step 1 were not allocated across the utilities, and were therefore reserved on a first come, first served basis. Although almost all Step 1 MW were reserved by non- residential entities, Program Administrators later reallocated Step 1 dropouts into both residential and non-residential categories. The CPUC adopted the step table commenced in advance of the actual program launch on January 1, 2007. This is the reason why there are Step changes before the launch of the CSI program in 2006. For more information about CSI Steps, Incentive Rates, etc. please see [www.csi-trigger.com](http://www.csi-trigger.com)

148,873 applications were included for the generation of this chart.

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