

Archived

CSI Incentives Budget Report

The tables below summarize the committed and remaining budgets for the California Solar Initiative, and include estimates of how far the remaining budget will last through the step table, as well as the amount of additional funding necessary to achieve program goals. These tables have been created to meet the requirements defined in [ordering paragraphs 5 and 6](#) of CPUC decision [\(D.\) 10-09-046](#).

This report is current as of Sept. 30, 2018.

View Past Reports:

June 30, 2018

Tables available on this page:

- [Ordering Paragraph 5: Program Achievements Currently Forecasted](#)
- [Ordering Paragraph 6: Forecasted Funding Surplus](#)
- [Ordering Paragraph 6: Confirmed, Completed or PBI in Payment, and Paid Incentive Dollars by Incentive Type](#)
- [Capacity \(MW\) Breakdown between Programs](#)
- [Incentive Dollar Breakdown between Programs](#)
- [Program Goals by Administrator, Sector, and Step](#)
- [Program Step Change Dates by Administrator, Sector, and Step](#)

1. Ordering Paragraph 5: Program Achievements Currently Forecasted

		Program Goals		Confirmed		Under Review		Remaining		Program Achievements Currently Forecasted		
		Capacity (MW)	Budget (\$)	Capacity (MW)	Budget (\$)	Capacity (MW)	Budget (\$)	Capacity (MW)	Budget (\$)	Capacity (MW)	Final Step	Portion of Final Step (MW)
PG&E	Residential	252.368	211,628,000	257.604	209,651,850	0.000	0	9.861	1,976,151	267.465	10	83.157
	Non-Residential	512.383	666,164,970	512.336	659,081,447	0.000	0	16.275	7,083,523	528.611	10	148.519
	Total	764.750	877,792,970	769.939	868,733,296	0.000	0	26.136	9,059,674	796.076	N/A	N/A
SCE	Residential	265.650	222,767,000	307.880	218,758,301	0.000	0	20.000	4,008,699	327.880	10	159.190
	Non-Residential	539.350	645,225,600	604.262	632,046,212	0.000	0	36.132	13,179,388	640.393	10	320.213
	Total	805.000	867,992,600	912.141	850,804,513	0.000	0	56.132	17,188,087	968.273	N/A	N/A
CSE	Residential	84.507	54,885,000	93.006	54,823,289	0.000	0	0.307	61,711	93.313	10	57.256
	Non-Residential	95.743	147,139,430	111.030	145,669,060	0.000	0	3.945	1,470,370	114.975	10	31.262
	Total	180.250	202,024,430	204.036	200,492,348	0.000	0	4.252	1,532,082	208.288	N/A	N/A
TOTAL	Residential	602.525	489,280,000	658.489	483,233,439	0.000	0	30.168	6,046,561	688.657	N/A	N/A
	Non-Residential	1,147.475	1,458,530,000	1,227.627	1,436,796,718	0.000	0	56.352	21,733,282	1,283.979	N/A	N/A
	Total	1,750.000	1,947,810,000	1,886.117	1,920,030,157	0.000	0	86.520	27,779,843	1,972.637	N/A	N/A

2. Ordering Paragraph 6: Forecasted Funding Surplus

All values in \$USD		Allocated Funds	Confirmed ¹		Under Review ²		Remaining Funds ³	To Reach Goals		Funding Surplus ⁶
		D.10-09-046 Table #7	Non-Perf. Adj. ⁵		Non-Perf. Adj. ⁵			Incremental from Confirmed ⁴	Total	
PG&E	Residential	211,628,000	209,381,260	209,651,850	0	0	1,976,151	0	208,611,919	3,016,081
	Non-Residential	666,164,970	616,650,262	659,081,447	0	0	7,083,523	0	659,081,447	7,083,523
	Total	877,792,970	826,031,522	868,733,296	0	0	9,059,674	0	867,693,365	10,099,605
SCE	Residential	222,767,000	218,375,985	218,758,301	0	0	4,008,699	0	210,367,386	12,399,614
	Non-Residential	645,225,600	598,151,808	632,046,212	0	0	13,179,388	0	614,338,716	30,886,884
	Total	867,992,600	816,527,792	850,804,513	0	0	17,188,087	0	824,706,102	43,286,498
CSE	Residential	54,885,000	54,671,546	54,823,289	0	0	61,711	0	53,125,706	1,759,294
	Non-Residential	147,139,430	135,417,140	145,669,060	0	0	1,470,370	0	140,045,082	7,094,348
	Total	202,024,430	190,088,686	200,492,348	0	0	1,532,082	0	193,170,788	8,853,642
TOTAL	Residential	489,280,000	482,428,791	483,233,439	0	0	6,046,561	0	472,105,011	17,174,989
	Non-Residential	1,458,530,000	1,350,219,210	1,436,796,718	0	0	21,733,282	0	1,413,465,244	45,064,756

	Total	1,947,810,000	1,832,648,001	1,920,030,157	0	0	27,779,843	0	1,885,570,255	62,239,745
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Notes:

- "Confirmed" projects are those that have reached or surpassed the Reservation Reserved, Confirmed Reservation, or Pending RFP status in PowerClerk and are not Delisted (i.e., not Cancelled or Withdrawn). Dollars indicate PBI-related incentive commitments.
- "Under Review" projects are those that are currently in Reservation Request Review or Suspended - Reservation Review status in PowerClerk and are not Delisted (i.e., Cancelled or Withdrawn). Dollars indicate PBI-related incentive commitments.
- "Remaining Funds" indicates the difference between the "Allocated Funds" and the sum of the "Confirmed" and "Under Review" projects. The presence of "Remaining Funds" for a given Program Administrator does not mean that funds are available to incentivize additional projects. The "Remaining Funds" are dedicated to meeting existing PBI incentive commitments, which may be greater than forecasted due to higher than expected performance, including elevated performance by PV systems with tracking systems.
- "To Reach Goals from Confirmed Incremental" is the amount of incentive dollars needed to reach sector-specific program goals assuming all "Confirmed" and "Under Review" projects are completed.
- Unless otherwise noted, all incentive dollar fields include an adjustment upwards for PBI projects, by 6% for SCE, 8% for CSE and 7.5% for PG&E, to account for higher than expected performance (per the CSI 2009 Impact Evaluation). Please note, PG&E decreased their adjustment from 7.7% to 7.5% on January 25, 2014 based on review of PV system performance in recent years within PG&E's territory.
- "Funding Surplus" shows the difference between "Allocated Funds" and "Total to Reach Goals". A negative value indicates a shortfall in funding to meet a program's goals.
- Values shown include capacity and incentives from CSI Thermal Electric and Non-PV generating technologies, as shown in the tables below.

3. Ordering Paragraph 6: Confirmed, Completed or PBI in Payment, and Paid Incentive Dollars by Incentive Type

All Values in \$ USD		Confirmed ⁸				Completed or PBI in Payment ⁹				Paid ¹⁰			
		EPBB	PBI	Thermal Electric ¹¹	Total	EPBB	PBI	Thermal Electric ¹¹	Total	EPBB	PBI	Thermal Electric ¹¹	Total
PG&E	Res	205,632,854	3,878,450	140,546	209,651,850	205,632,854	3,878,450	140,546	209,651,850	205,630,820	3,800,681	140,546	209,572,047
	Non Res	50,884,794	608,180,313	16,340	659,081,447	50,884,794	608,180,313	16,340	659,081,447	50,884,597	586,177,336	16,340	637,078,273
	Total	256,517,648	612,058,762	156,886	868,733,296	256,517,648	612,058,762	156,886	868,733,296	256,515,417	589,978,017	156,886	846,650,320
SCE	Res	211,968,118	6,754,250	35,933	218,758,301	211,966,685	6,754,250	35,933	218,756,868	211,946,459	6,213,198	35,933	218,195,589
	Non Res	33,240,108	598,801,141	4,963	632,046,212	33,240,108	594,345,797	653	627,586,557	33,253,708	505,392,098	653	538,646,459
	Total	245,208,226	605,555,391	40,896	850,804,513	245,206,793	601,100,047	36,586	846,343,425	245,200,167	511,605,295	36,586	756,842,048
CSE	Res	52,682,771	2,048,523	91,995	54,823,289	52,682,771	2,048,523	91,995	54,823,289	52,682,771	2,038,324	91,995	54,813,090
	Non Res	7,253,319	138,400,916	14,825	145,669,060	7,253,319	137,333,504	14,825	144,601,647	7,253,319	129,968,247	14,825	137,236,391
	Total	59,936,089	140,449,439	106,820	200,492,348	59,936,089	139,382,026	106,820	199,424,936	59,936,089	132,006,571	106,820	192,049,481
TOTAL	Res	470,283,743	12,681,222	268,474	483,233,439	470,282,310	12,681,222	268,474	483,232,006	470,260,049	12,052,203	268,474	482,580,726
	Non Res	91,378,220	1,345,382,370	36,128	1,436,796,718	91,378,220	1,339,859,613	31,818	1,431,269,651	91,391,624	1,221,537,681	31,818	1,312,961,122
	Total	561,661,963	1,358,063,592	304,602	1,920,030,157	561,660,530	1,352,540,835	300,292	1,914,501,657	561,651,673	1,233,589,884	300,292	1,795,541,849

Notes:

- "Confirmed" projects are those that have reached or surpassed the Reservation Reserved, Confirmed Reservation, or Pending RFP status in PowerClerk and are not Delisted (i.e. not Cancelled or Withdrawn).
- "Completed or PBI - in Payment" projects are those that have reached the Completed or PBI in Payment status in PowerClerk and are not Delisted (i.e. not Cancelled or Withdrawn).
- This section represents the total amount of incentive dollars paid out to applicants. Due to payment processing administrative requirements, there may be a lag of up to 30 days from the date the incentive was paid to when it appears in this report.
- Thermal Electric projects include both electric and propane displacing systems.

4. Capacity (MW) Breakdown between Programs

Capacity(MW)		CSI General Market		CSI Thermal Electric ¹²		Non-PV Technologies		Total	
		Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review
PG&E	Residential	257.401	0.000	0.202	N/A	N/A	N/A	257.604	0.000
	Non-Residential	511.678	0.000	0.025	N/A	0.633	N/A	512.336	0.000
	Total	769.079	0.000	0.227	N/A	0.633	N/A	769.939	0.000
SCE	Residential	307.833	0.000	0.046	N/A	N/A	N/A	307.880	0.000
	Non-Residential	597.149	0.000	0.007	N/A	7.106	N/A	604.262	0.000
	Total	904.982	0.000	0.053	N/A	7.106	N/A	912.141	0.000
CSE	Residential	92.875	0.000	0.131	N/A	N/A	N/A	93.006	0.000

TOTAL	Non-Residential	111.010	0.000	0.020	N/A	N/A	N/A	111.030	0.000
	Total	203.885	0.000	0.151	N/A	N/A	N/A	204.036	0.000
	Residential	658.110	0.000	0.379	N/A	N/A	N/A	658.489	0.000
	Non-Residential	1,219.837	0.000	0.052	N/A	7.739	N/A	1,227.627	0.000
	Total	1,877.947	0.000	0.431	N/A	7.739	N/A	1,886.117	0.000

5. Incentive Dollar Breakdown between Programs

Budget(\$)		CSI General Market		CSI Thermal Electric ¹²		Non-PV Technologies		Total	
		Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review
PG&E	Residential	209,511,304	0	140,546	N/A	N/A	N/A	209,651,850	0
	Non-Residential	658,838,267	0	16,340	N/A	226,840	N/A	659,081,447	0
	Total	868,349,570	0	156,886	N/A	226,840	N/A	868,733,296	0
SCE	Residential	218,722,368	0	35,933	N/A	N/A	N/A	218,758,301	0
	Non-Residential	622,496,786	0	4,963	N/A	9,544,463	N/A	632,046,212	0
	Total	841,219,154	0	40,896	N/A	9,544,463	N/A	850,804,513	0
CSE	Residential	54,731,294	0	91,995	N/A	N/A	N/A	54,823,289	0
	Non-Residential	145,654,235	0	14,825	N/A	N/A	N/A	145,669,060	0
	Total	200,385,528	0	106,820	N/A	N/A	N/A	200,492,348	0
TOTAL	Residential	482,964,965	0	268,474	N/A	N/A	N/A	483,233,439	0
	Non-Residential	1,426,989,287	0	36,128	N/A	9,771,303	N/A	1,436,796,718	0
	Total	1,909,954,253	0	304,602	N/A	9,771,303	N/A	1,920,030,157	0

Notes:

12. Thermal Electric projects include both electric and propane displacing systems.

6. Program Goals by Administrator, Sector, and Step

		PG&E		SCE		CSE	
Step	MW in Step	Res	Non-Res	Res	Non-Res	Res	Non-Res
1							
2	70.0	10.1	20.5	10.6	21.6	2.4	4.8
3	100.0	14.4	29.3	15.2	30.8	3.4	6.9
4	130.0	18.7	38.1	19.7	40.1	4.4	9.0
5	160.0	23.1	46.8	24.3	49.3	5.4	11.0
6	190.0	27.4	55.6	28.8	58.6	6.5	13.1
7	215.0	31.0	62.9	32.6	66.3	7.3	14.8
8	250.0	36.1	73.2	38.0	77.0	8.5	17.3
9	284.1	41.1	83.4	43.3	87.8	9.7	18.8
10	350.9	50.5	102.5	53.1	107.9	36.9	0.0
	1,750.0	252.4	512.4	265.7	539.3	84.5	95.7

7. Program Step Change Dates by Administrator, Sector, and Step

		PG&E		SCE		CSE	
Step		Res	Non-Res	Res	Non-Res	Res	Non-Res
1							
2	11/3/2006	8/29/2006	9/5/2006	8/29/2006	2/12/2007	3/8/2007	
3	10/22/2007	3/1/2007	5/16/2008	3/8/2007	1/4/2008	6/25/2007	
4	4/9/2008	3/27/2007	6/17/2009	6/11/2007	10/8/2008	10/29/2007	
5	12/22/2008	3/17/2008	7/23/2010	3/26/2008	6/25/2009	10/23/2008	
6	9/9/2009	2/25/2009	3/4/2011	5/21/2010	10/26/2009	12/14/2009	
7	5/6/2010	5/19/2010	9/28/2011	7/15/2010	4/20/2010	5/24/2010	

8	10/27/2010	7/15/2010	4/18/2012	2/14/2011	11/8/2010	11/16/2010
9	10/18/2011	1/14/2012	11/15/2012	4/9/2013	9/29/2011	2/6/2014
10	7/19/2012	3/12/2012	5/17/2013	6/24/2014	5/2/2012	1/19/2015

Notes:

13. Please note the actual step change date may vary slightly from what is shown in Table 7 due to timing of project cancelations and reservation request reviews. In accordance with CPUC decisions that provided for a transition between the SGIP and the CSI, Step 1 was fully reserved in 2006 under the Self Generation Incentive Program, which was only open to non-residential projects. The 50 MW in Step 1 were not allocated across the utilities, and were therefore reserved on a first come, first served basis. Although almost all Step 1 MW were reserved by non-residential entities, Program Administrators later reallocated Step 1 dropouts into both residential and non-residential categories. The CPUC adopted "step table" commenced in advance of the actual program launch on January 1, 2007. This is the reason why there are Step changes before the launch of the CSI program in 2006. For more information about CSI Steps, Incentive Rates, etc. please see www.csi-trigger.com