

Archived

CSI Incentives Budget Report

The tables below summarize the committed and remaining budgets for the California Solar Initiative, and include estimates of how far the remaining budget will last through the step table, as well as the amount of additional funding necessary to achieve program goals. These tables have been created to meet the requirements defined in [ordering paragraphs 5 and 6](#) of CPUC decision [\(D.\) 10-09-046](#).

This report is current as of March 31, 2016.

View Past Reports:

Dec. 31, 2015

Tables available on this page:

- [Ordering Paragraph 5: Program Achievements Currently Forecasted](#)
- [Ordering Paragraph 6: Forecasted Funding Surplus](#)
- [Ordering Paragraph 6: Confirmed, Completed or PBI in Payment, and Paid Incentive Dollars by Incentive Type](#)
- [Capacity \(MW\) Breakdown between Programs](#)
- [Incentive Dollar Breakdown between Programs](#)
- [Program Goals by Administrator, Sector, and Step](#)
- [Program Step Change Dates by Administrator, Sector, and Step](#)

1. Ordering Paragraph 5: Program Achievements Currently Forecasted

		Program Goals		Confirmed		Under Review		Remaining		Program Achievements Currently Forecasted		
		Capacity (MW)	Budget (\$)	Capacity (MW)	Budget (\$)	Capacity (MW)	Budget (\$)	Capacity (MW)	Budget (\$)	Capacity (MW)	Final Step	Portion of Final Step (MW)
PG&E	Residential	252.368	211,628,000	257.656	209,688,382	0.003	1,834	9.666	1,937,785	267.325	10	83.018
	Non-Residential	512.383	666,164,970	515.526	660,018,603	0.000	0	14.128	6,146,367	529.654	10	149.561
	Total	764.750	877,792,970	773.182	869,706,984	0.003	1,834	23.794	8,084,152	796.979	N/A	N/A
SCE	Residential	265.650	222,767,000	308.439	218,890,520	0.000	0	19.342	3,876,480	327.780	10	159.630
	Non-Residential	539.350	645,225,600	620.281	637,509,815	14.164	3,282,102	12.072	4,433,683	646.516	10	314.686
	Total	805.000	867,992,600	928.719	856,400,335	14.164	3,282,102	31.414	8,310,163	974.297	N/A	N/A
CSE	Residential	84.507	54,885,000	93.043	54,850,840	0.037	7,442	0.133	26,718	93.213	10	56.715
	Non-Residential	95.743	147,139,430	115.546	146,395,216	0.000	0	2.016	744,214	117.562	10	33.580
	Total	180.250	202,024,430	208.589	201,246,056	0.037	7,442	2.149	770,932	210.775	N/A	N/A
TOTAL	Residential	602.525	489,280,000	659.137	483,429,741	0.040	9,276	29.141	5,840,983	688.318	N/A	N/A
	Non-Residential	1,147.475	1,458,530,000	1,251.353	1,443,923,634	14.164	3,282,102	28.216	11,324,263	1,293.732	N/A	N/A
	Total	1,750.000	1,947,810,000	1,910.490	1,927,353,376	14.204	3,291,378	57.357	17,165,246	1,982.050	N/A	N/A

2. Ordering Paragraph 6: Forecasted Funding Surplus

All values in \$USD		Allocated Funds	Confirmed ¹		Under Review ²		Remaining Funds ³	To Reach Goals		Funding Surplus ⁵
		D.10-09-046 Table #7	Non-Perf. Adj. ⁵		Non-Perf. Adj. ⁵			Incremental from Confirmed ⁴	Total	
PG&E	Residential	211,628,000	209,417,792	209,688,382	1,834	1,834	1,937,785	0	208,637,373	2,990,627
	Non-Residential	666,164,970	617,523,755	660,018,603	0	0	6,146,367	0	658,927,671	7,237,299
	Total	877,792,970	826,941,547	869,706,984	1,834	1,834	8,084,152	0	867,565,044	10,227,926
SCE	Residential	222,767,000	218,509,661	218,890,520	0	0	3,876,480	0	210,385,836	12,381,164
	Non-Residential	645,225,600	603,341,973	637,509,815	3,096,868	3,282,102	4,433,683	0	613,765,387	31,460,213
	Total	867,992,600	821,851,633	856,400,335	3,096,868	3,282,102	8,310,163	0	824,151,224	43,841,376
CSE	Residential	54,885,000	54,693,472	54,850,840	7,442	7,442	26,718	0	53,134,875	1,750,125
	Non-Residential	147,139,430	136,089,417	146,395,216	0	0	744,214	0	140,359,319	6,780,111
	Total	202,024,430	190,782,889	201,246,056	7,442	7,442	770,932	0	193,494,194	8,530,236
TOTAL	Residential	489,280,000	482,620,925	483,429,741	9,276	9,276	5,840,983	0	472,158,084	17,121,916
	Non-Residential	1,458,530,000	1,356,955,145	1,443,923,634	3,096,868	3,282,102	11,324,263	0	1,413,052,377	45,477,623

	Total	1,947,810,000	1,839,576,070	1,927,353,376	3,106,144	3,291,378	17,165,246	0	1,885,210,462	62,599,538
--	--------------	----------------------	----------------------	----------------------	------------------	------------------	-------------------	----------	----------------------	-------------------

Notes:

- "Confirmed" projects are those that have reached or surpassed the Reservation Reserved, Confirmed Reservation, or Pending RFP status in PowerClerk and are not Delisted (i.e., not Cancelled or Withdrawn). Dollars indicate PBI-related incentive commitments.
- "Under Review" projects are those that are currently in Reservation Request Review or Suspended - Reservation Review status in PowerClerk and are not Delisted (i.e., Cancelled or Withdrawn). Dollars indicate PBI-related incentive commitments.
- "Remaining Funds" indicates the difference between the "Allocated Funds" and the sum of the "Confirmed" and "Under Review" projects. The presence of "Remaining Funds" for a given Program Administrator does not mean that funds are available to incentivize additional projects. The "Remaining Funds" are dedicated to meeting existing PBI incentive commitments, which may be greater than forecasted due to higher than expected performance, including elevated performance by PV systems with tracking systems.
- "To Reach Goals from Confirmed Incremental" is the amount of incentive dollars needed to reach sector-specific program goals assuming all "Confirmed" and "Under Review" projects are completed.
- Unless otherwise noted, all incentive dollar fields include an adjustment upwards for PBI projects, by 6% for SCE, 8% for CSE and 7.5% for PG&E, to account for higher than expected performance (per the CSI 2009 Impact Evaluation). Please note, PG&E decreased their adjustment from 7.7% to 7.5% on January 25, 2014 based on review of PV system performance in recent years within PG&E's territory.
- "Funding Surplus" shows the difference between "Allocated Funds" and "Total to Reach Goals". A negative value indicates a shortfall in funding to meet a program's goals.
- Values shown include capacity and incentives from CSI Thermal Electric and Non-PV generating technologies, as shown in the tables below.

3. Ordering Paragraph 6: Confirmed, Completed or PBI in Payment, and Paid Incentive Dollars by Incentive Type

All Values in \$ USD		Confirmed ⁸				Completed or PBI in Payment ⁹				Paid ¹⁰			
		EPBB	PBI	Thermal Electric ¹¹	Total	EPBB	PBI	Thermal Electric ¹¹	Total	EPBB	PBI	Thermal Electric ¹¹	Total
PG&E	Res	205,632,854	3,878,450	177,078	209,688,382	205,632,854	3,878,450	177,078	209,688,382	205,628,987	3,573,743	177,078	209,379,808
	Non Res	50,909,443	609,092,820	16,340	660,018,603	50,882,610	604,659,295	16,340	655,558,245	50,882,413	489,738,988	16,340	540,637,741
	Total	256,542,297	612,971,269	193,418	869,706,984	256,515,464	608,537,745	193,418	865,246,627	256,511,400	493,312,731	193,418	750,017,549
SCE	Res	212,099,665	6,728,511	62,344	218,890,520	211,955,487	6,708,647	62,344	218,726,478	211,935,323	5,624,706	62,344	217,622,373
	Non Res	33,872,967	603,631,885	4,963	637,509,815	33,060,671	531,107,679	653	564,169,002	33,074,271	397,435,483	653	430,510,407
	Total	245,972,632	610,360,396	67,307	856,400,335	245,016,158	537,816,325	62,997	782,895,480	245,009,594	403,060,189	62,997	648,132,780
CSE	Res	52,623,794	2,124,464	102,582	54,850,840	52,381,707	2,080,346	102,582	54,564,635	52,381,707	1,890,695	102,582	54,374,983
	Non Res	7,248,465	139,128,291	18,461	146,395,216	7,118,689	130,518,842	12,880	137,650,410	7,118,689	102,806,187	12,880	109,937,756
	Total	59,872,258	141,252,755	121,043	201,246,056	59,500,395	132,599,188	115,462	192,215,045	59,500,395	104,696,882	115,462	164,312,739
TOTAL	Res	470,356,313	12,731,424	342,004	483,429,741	469,970,048	12,667,442	342,004	482,979,494	469,946,016	11,089,144	342,004	481,377,164
	Non Res	92,030,874	1,351,852,996	39,764	1,443,923,634	91,061,969	1,266,285,816	29,873	1,357,377,658	91,075,373	989,980,658	29,873	1,081,085,904
	Total	562,387,187	1,364,584,421	381,768	1,927,353,376	561,032,017	1,278,953,258	371,877	1,840,357,152	561,021,389	1,001,069,802	371,877	1,562,463,068

Notes:

- "Confirmed" projects are those that have reached or surpassed the Reservation Reserved, Confirmed Reservation, or Pending RFP status in PowerClerk and are not Delisted (i.e. not Cancelled or Withdrawn).
- "Completed or PBI - in Payment" projects are those that have reached the Completed or PBI in Payment status in PowerClerk and are not Delisted (i.e. not Cancelled or Withdrawn).
- This section represents the total amount of incentive dollars paid out to applicants. Due to payment processing administrative requirements, there may be a lag of up to 30 days from the date the incentive was paid to when it appears in this report.
- Thermal Electric projects include both electric and propane displacing systems.

4. Capacity (MW) Breakdown between Programs

Capacity(MW)		CSI General Market		CSI Thermal Electric ¹²		Non-PV Technologies		Total	
		Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review
PG&E	Residential	257.401	0.000	0.255	0.003	N/A	N/A	257.656	0.003
	Non-Residential	514.868	0.000	0.025	N/A	0.633	N/A	515.526	0.000
	Total	772.269	0.000	0.280	0.003	0.633	N/A	773.182	0.003
SCE	Residential	308.357	0.000	0.082	N/A	N/A	N/A	308.439	0.000
	Non-Residential	613.168	14.164	0.007	N/A	7.106	N/A	620.281	14.164
	Total	921.524	14.164	0.089	N/A	7.106	N/A	928.719	14.164
CSE	Residential	92.899	0.037	0.143	N/A	N/A	N/A	93.043	0.037

TOTAL	Non-Residential	115.521	0.000	0.025	N/A	N/A	N/A	115.546	0.000
	Total	208.420	0.037	0.169	N/A	N/A	N/A	208.589	0.037
	Residential	658.657	0.037	0.481	0.003	N/A	N/A	659.137	0.040
	Non-Residential	1,243.557	14.164	0.057	N/A	7.739	N/A	1,251.353	14.164
	Total	1,902.214	14.201	0.537	0.003	7.739	N/A	1,910.490	14.204

5. Incentive Dollar Breakdown between Programs

Budget(\$)		CSI General Market		CSI Thermal Electric ¹²		Non-PV Technologies		Total	
		Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review
PG&E	Residential	209,511,304	0	177,078	1,834	N/A	N/A	209,688,382	1,834
	Non-Residential	659,775,423	0	16,340	N/A	226,840	N/A	660,018,603	0
	Total	869,286,726	0	193,418	1,834	226,840	N/A	869,706,984	1,834
SCE	Residential	218,828,176	0	62,344	N/A	N/A	N/A	218,890,520	0
	Non-Residential	627,960,389	3,282,102	4,963	N/A	9,544,463	N/A	637,509,815	3,282,102
	Total	846,788,566	3,282,102	67,307	N/A	9,544,463	N/A	856,400,335	3,282,102
CSE	Residential	54,748,258	7,442	102,582	N/A	N/A	N/A	54,850,840	7,442
	Non-Residential	146,376,755	0	18,461	N/A	N/A	N/A	146,395,216	0
	Total	201,125,013	7,442	121,043	N/A	N/A	N/A	201,246,056	7,442
TOTAL	Residential	483,087,737	7,442	342,004	1,834	N/A	N/A	483,429,741	9,276
	Non-Residential	1,434,112,568	3,282,102	39,764	N/A	9,771,303	N/A	1,443,923,634	3,282,102
	Total	1,917,200,305	3,289,544	381,768	1,834	9,771,303	N/A	1,927,353,376	3,291,378

Notes:

12. Thermal Electric projects include both electric and propane displacing systems.

6. Program Goals by Administrator, Sector, and Step

		PG&E		SCE		CSE	
Step	MW in Step	Res	Non-Res	Res	Non-Res	Res	Non-Res
1							
2	70.0	10.1	20.5	10.6	21.6	2.4	4.8
3	100.0	14.4	29.3	15.2	30.8	3.4	6.9
4	130.0	18.7	38.1	19.7	40.1	4.4	9.0
5	160.0	23.1	46.8	24.3	49.3	5.4	11.0
6	190.0	27.4	55.6	28.8	58.6	6.5	13.1
7	215.0	31.0	62.9	32.6	66.3	7.3	14.8
8	250.0	36.1	73.2	38.0	77.1	8.5	17.3
9	284.1	41.1	83.4	43.3	87.8	9.7	18.8
10	350.9	50.5	102.5	53.1	107.9	36.9	0.0
	1,750.0	252.4	512.4	265.7	539.3	84.5	95.7

7. Program Step Change Dates by Administrator, Sector, and Step

		PG&E		SCE		CSE	
Step		Res	Non-Res	Res	Non-Res	Res	Non-Res
1							
2	11/3/2006	8/29/2006	9/5/2006	8/29/2006	2/12/2007	3/8/2007	
3	10/22/2007	3/1/2007	5/16/2008	3/8/2007	1/4/2008	6/25/2007	
4	4/9/2008	3/27/2007	6/17/2009	6/11/2007	10/8/2008	10/29/2007	
5	12/22/2008	3/17/2008	7/23/2010	3/26/2008	6/25/2009	10/23/2008	
6	9/9/2009	2/25/2009	3/4/2011	5/21/2010	10/26/2009	12/14/2009	
7	5/6/2010	5/19/2010	9/28/2011	7/15/2010	4/20/2010	5/24/2010	

8	10/27/2010	7/15/2010	4/18/2012	2/14/2011	11/8/2010	11/16/2010
9	10/18/2011	1/14/2012	11/15/2012	4/9/2013	9/29/2011	2/6/2014
10	7/19/2012	3/12/2012	5/17/2013	6/24/2014	5/2/2012	1/19/2015

Notes:

13. Please note the actual step change date may vary slightly from what is shown in Table 7 due to timing of project cancelations and reservation request reviews. In accordance with CPUC decisions that provided for a transition between the SGIP and the CSI, Step 1 was fully reserved in 2006 under the Self Generation Incentive Program, which was only open to non-residential projects. The 50 MW in Step 1 were not allocated across the utilities, and were therefore reserved on a first come, first served basis. Although almost all Step 1 MW were reserved by non-residential entities, Program Administrators later reallocated Step 1 dropouts into both residential and non-residential categories. The CPUC adopted "step table" commenced in advance of the actual program launch on January 1, 2007. This is the reason why there are Step changes before the launch of the CSI program in 2006. For more information about CSI Steps, Incentive Rates, etc. please see www.csi-trigger.com