

Archived

CSI Incentives Budget Report

The tables below summarize the committed and remaining budgets for the California Solar Initiative, and include estimates of how far the remaining budget will last through the step table, as well as the amount of additional funding necessary to achieve program goals. These tables have been created to meet the requirements defined in [ordering paragraphs 5 and 6](#) of CPUC decision [\(D.\) 10-09-046](#).

This report is current as of March 31, 2018.

View Past Reports:

Dec. 31, 2017

Tables available on this page:

- [Ordering Paragraph 5: Program Achievements Currently Forecasted](#)
- [Ordering Paragraph 6: Forecasted Funding Surplus](#)
- [Ordering Paragraph 6: Confirmed, Completed or PBI in Payment, and Paid Incentive Dollars by Incentive Type](#)
- [Capacity \(MW\) Breakdown between Programs](#)
- [Incentive Dollar Breakdown between Programs](#)
- [Program Goals by Administrator, Sector, and Step](#)
- [Program Step Change Dates by Administrator, Sector, and Step](#)

1. Ordering Paragraph 5: Program Achievements Currently Forecasted

		Program Goals		Confirmed		Under Review		Remaining		Program Achievements Currently Forecasted		
		Capacity (MW)	Budget (\$)	Capacity (MW)	Budget (\$)	Capacity (MW)	Budget (\$)	Capacity (MW)	Budget (\$)	Capacity (MW)	Final Step	Portion of Final Step (MW)
PG&E	Residential	252.368	211,628,000	257.656	209,688,382	0.000	0	9.679	1,939,619	267.335	10	83.027
	Non-Residential	512.383	666,164,970	512.336	659,081,447	0.000	0	16.275	7,083,523	528.611	10	148.519
	Total	764.750	877,792,970	769.992	868,769,828	0.000	0	25.954	9,023,142	795.946	N/A	N/A
SCE	Residential	265.650	222,767,000	307.915	218,784,712	0.000	0	19.868	3,982,288	327.783	10	159.093
	Non-Residential	539.350	645,225,600	607.152	633,198,465	0.046	9,110	32.799	12,018,025	639.997	10	319.817
	Total	805.000	867,992,600	915.068	851,983,177	0.046	9,110	52.667	16,000,313	967.781	N/A	N/A
CSE	Residential	84.507	54,885,000	93.019	54,833,876	0.000	0	0.255	51,124	93.273	10	57.216
	Non-Residential	95.743	147,139,430	111.055	145,678,610	0.000	0	3.919	1,460,820	114.974	10	31.261
	Total	180.250	202,024,430	204.073	200,512,485	0.000	0	4.174	1,511,945	208.247	N/A	N/A
TOTAL	Residential	602.525	489,280,000	658.590	483,306,969	0.000	0	29.801	5,973,031	688.392	N/A	N/A
	Non-Residential	1,147.475	1,458,530,000	1,230.543	1,437,958,521	0.046	9,110	52.994	20,562,369	1,283.582	N/A	N/A
	Total	1,750.000	1,947,810,000	1,889.133	1,921,265,490	0.046	9,110	82.795	26,535,400	1,971.974	N/A	N/A

2. Ordering Paragraph 6: Forecasted Funding Surplus

All values in \$USD		Allocated Funds	Confirmed ¹		Under Review ²		Remaining Funds ³	To Reach Goals		Funding Surplus ⁶
		D.10-09-046 Table #7	Non-Perf. Adj. ⁵		Non-Perf. Adj. ⁵			Incremental from Confirmed ⁴	Total	
PG&E	Residential	211,628,000	209,417,792	209,688,382	0	0	1,939,619	0	208,638,199	2,989,801
	Non-Residential	666,164,970	616,650,262	659,081,447	0	0	7,083,523	0	659,081,447	7,083,523
	Total	877,792,970	826,068,054	868,769,828	0	0	9,023,142	0	867,719,645	10,073,325
SCE	Residential	222,767,000	218,402,396	218,784,712	0	0	3,982,288	0	210,386,081	12,380,919
	Non-Residential	645,225,600	599,239,022	633,198,465	9,110	9,110	12,018,025	0	614,462,065	30,763,535
	Total	867,992,600	817,641,417	851,983,177	9,110	9,110	16,000,313	0	824,848,146	43,144,454
CSE	Residential	54,885,000	54,682,133	54,833,876	0	0	51,124	0	53,134,115	1,750,885
	Non-Residential	147,139,430	135,426,252	145,678,610	0	0	1,460,820	0	140,054,632	7,084,798
	Total	202,024,430	190,108,385	200,512,485	0	0	1,511,945	0	193,188,747	8,835,683
TOTAL	Residential	489,280,000	482,502,321	483,306,969	0	0	5,973,031	0	472,158,395	17,121,605
	Non-Residential	1,458,530,000	1,351,315,536	1,437,958,521	9,110	9,110	20,562,369	0	1,413,598,143	44,931,857

	Total	1,947,810,000	1,833,817,857	1,921,265,490	9,110	9,110	26,535,400	0	1,885,756,538	62,053,462
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Notes:

- "Confirmed" projects are those that have reached or surpassed the Reservation Reserved, Confirmed Reservation, or Pending RFP status in PowerClerk and are not Delisted (i.e., not Cancelled or Withdrawn). Dollars indicate PBI-related incentive commitments.
- "Under Review" projects are those that are currently in Reservation Request Review or Suspended - Reservation Review status in PowerClerk and are not Delisted (i.e., Cancelled or Withdrawn). Dollars indicate PBI-related incentive commitments.
- "Remaining Funds" indicates the difference between the "Allocated Funds" and the sum of the "Confirmed" and "Under Review" projects. The presence of "Remaining Funds" for a given Program Administrator does not mean that funds are available to incentivize additional projects. The "Remaining Funds" are dedicated to meeting existing PBI incentive commitments, which may be greater than forecasted due to higher than expected performance, including elevated performance by PV systems with tracking systems.
- "To Reach Goals from Confirmed Incremental" is the amount of incentive dollars needed to reach sector-specific program goals assuming all "Confirmed" and "Under Review" projects are completed.
- Unless otherwise noted, all incentive dollar fields include an adjustment upwards for PBI projects, by 6% for SCE, 8% for CSE and 7.5% for PG&E, to account for higher than expected performance (per the CSI 2009 Impact Evaluation). Please note, PG&E decreased their adjustment from 7.7% to 7.5% on January 25, 2014 based on review of PV system performance in recent years within PG&E's territory.
- "Funding Surplus" shows the difference between "Allocated Funds" and "Total to Reach Goals". A negative value indicates a shortfall in funding to meet a program's goals.
- Values shown include capacity and incentives from CSI Thermal Electric and Non-PV generating technologies, as shown in the tables below.

3. Ordering Paragraph 6: Confirmed, Completed or PBI in Payment, and Paid Incentive Dollars by Incentive Type

All Values in \$ USD		Confirmed ⁸				Completed or PBI in Payment ⁹				Paid ¹⁰			
		EPBB	PBI	Thermal Electric ¹¹	Total	EPBB	PBI	Thermal Electric ¹¹	Total	EPBB	PBI	Thermal Electric ¹¹	Total
PG&E	Res	205,632,854	3,878,450	177,078	209,688,382	205,632,854	3,878,450	177,078	209,688,382	205,630,820	3,800,467	177,078	209,608,365
	Non Res	50,884,794	608,180,313	16,340	659,081,447	50,884,794	608,180,313	16,340	659,081,447	50,884,597	578,409,420	16,340	629,310,357
	Total	256,517,648	612,058,762	193,418	868,769,828	256,517,648	612,058,762	193,418	868,769,828	256,515,417	582,209,887	193,418	838,918,722
SCE	Res	211,968,118	6,754,250	62,344	218,784,712	211,961,568	6,754,250	62,344	218,778,162	211,941,404	6,064,148	62,344	218,067,896
	Non Res	33,243,337	599,950,165	4,963	633,198,465	33,217,529	578,254,582	653	611,472,764	33,231,129	470,675,317	653	503,907,099
	Total	245,211,455	606,704,415	67,307	851,983,177	245,179,097	585,008,832	62,997	830,250,926	245,172,533	476,739,465	62,997	721,974,994
CSE	Res	52,682,771	2,048,523	102,582	54,833,876	52,682,771	2,048,523	102,582	54,833,876	52,682,771	1,935,241	102,582	54,720,594
	Non Res	7,253,319	138,406,830	18,461	145,678,610	7,253,319	137,281,807	18,461	144,553,587	7,253,319	114,402,302	18,461	121,674,081
	Total	59,936,089	140,455,353	121,043	200,512,485	59,936,089	139,330,330	121,043	199,387,462	59,936,089	116,337,542	121,043	176,394,675
TOTAL	Res	470,283,743	12,681,222	342,004	483,306,969	470,277,193	12,681,222	342,004	483,300,419	470,254,994	11,799,856	342,004	482,396,855
	Non Res	91,381,449	1,346,537,308	39,764	1,437,958,521	91,355,641	1,323,716,702	35,454	1,415,107,797	91,369,045	1,163,487,038	35,454	1,254,891,537
	Total	561,665,192	1,359,218,530	381,768	1,921,265,490	561,632,834	1,336,397,924	377,458	1,898,408,216	561,624,039	1,175,286,895	377,458	1,737,288,392

Notes:

- "Confirmed" projects are those that have reached or surpassed the Reservation Reserved, Confirmed Reservation, or Pending RFP status in PowerClerk and are not Delisted (i.e. not Cancelled or Withdrawn).
- "Completed or PBI - in Payment" projects are those that have reached the Completed or PBI in Payment status in PowerClerk and are not Delisted (i.e. not Cancelled or Withdrawn).
- This section represents the total amount of incentive dollars paid out to applicants. Due to payment processing administrative requirements, there may be a lag of up to 30 days from the date the incentive was paid to when it appears in this report.
- Thermal Electric projects include both electric and propane displacing systems.

4. Capacity (MW) Breakdown between Programs

Capacity(MW)		CSI General Market		CSI Thermal Electric ¹²		Non-PV Technologies		Total	
		Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review
PG&E	Residential	257.401	0.000	0.255	N/A	N/A	N/A	257.656	0.000
	Non-Residential	511.678	0.000	0.025	N/A	0.633	N/A	512.336	0.000
	Total	769.079	0.000	0.280	N/A	0.633	N/A	769.992	0.000
SCE	Residential	307.833	0.000	0.082	N/A	N/A	N/A	307.915	0.000
	Non-Residential	600.040	0.046	0.007	N/A	7.106	N/A	607.152	0.046
	Total	907.873	0.046	0.089	N/A	7.106	N/A	915.068	0.046
CSE	Residential	92.875	0.000	0.143	N/A	N/A	N/A	93.019	0.000

TOTAL	Non-Residential	111.029	0.000	0.025	N/A	N/A	N/A	111.055	0.000
	Total	203.905	0.000	0.169	N/A	N/A	N/A	204.073	0.000
	Residential	658.110	0.000	0.481	N/A	N/A	N/A	658.590	0.000
	Non-Residential	1,222.747	0.046	0.057	N/A	7.739	N/A	1,230.543	0.046
	Total	1,880.857	0.046	0.537	N/A	7.739	N/A	1,889.133	0.046

5. Incentive Dollar Breakdown between Programs

Budget(\$)		CSI General Market		CSI Thermal Electric ¹²		Non-PV Technologies		Total	
		Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review	Confirmed	Under Review
PG&E	Residential	209,511,304	0	177,078	N/A	N/A	N/A	209,688,382	0
	Non-Residential	658,838,267	0	16,340	N/A	226,840	N/A	659,081,447	0
	Total	868,349,570	0	193,418	N/A	226,840	N/A	868,769,828	0
SCE	Residential	218,722,368	0	62,344	N/A	N/A	N/A	218,784,712	0
	Non-Residential	623,649,039	9,110	4,963	N/A	9,544,463	N/A	633,198,465	9,110
	Total	842,371,407	9,110	67,307	N/A	9,544,463	N/A	851,983,177	9,110
CSE	Residential	54,731,294	0	102,582	N/A	N/A	N/A	54,833,876	0
	Non-Residential	145,660,149	0	18,461	N/A	N/A	N/A	145,678,610	0
	Total	200,391,442	0	121,043	N/A	N/A	N/A	200,512,485	0
TOTAL	Residential	482,964,965	0	342,004	N/A	N/A	N/A	483,306,969	0
	Non-Residential	1,428,147,455	9,110	39,764	N/A	9,771,303	N/A	1,437,958,521	9,110
	Total	1,911,112,420	9,110	381,768	N/A	9,771,303	N/A	1,921,265,490	9,110

Notes:

12. Thermal Electric projects include both electric and propane displacing systems.

6. Program Goals by Administrator, Sector, and Step

		PG&E		SCE		CSE	
Step	MW in Step	Res	Non-Res	Res	Non-Res	Res	Non-Res
1							
2	70.0	10.1	20.5	10.6	21.6	2.4	4.8
3	100.0	14.4	29.3	15.2	30.8	3.4	6.9
4	130.0	18.7	38.1	19.7	40.1	4.4	9.0
5	160.0	23.1	46.8	24.3	49.3	5.4	11.0
6	190.0	27.4	55.6	28.8	58.6	6.5	13.1
7	215.0	31.0	62.9	32.6	66.3	7.3	14.8
8	250.0	36.1	73.2	38.0	77.0	8.5	17.3
9	284.1	41.1	83.4	43.3	87.8	9.7	18.8
10	350.9	50.5	102.5	53.1	107.9	36.9	0.0
	1,750.0	252.4	512.4	265.7	539.3	84.5	95.7

7. Program Step Change Dates by Administrator, Sector, and Step

Step	PG&E		SCE		CSE	
	Res	Non-Res	Res	Non-Res	Res	Non-Res
1						
2	11/3/2006	8/29/2006	9/5/2006	8/29/2006	2/12/2007	3/8/2007
3	10/22/2007	3/1/2007	5/16/2008	3/8/2007	1/4/2008	6/25/2007
4	4/9/2008	3/27/2007	6/17/2009	6/11/2007	10/8/2008	10/29/2007
5	12/22/2008	3/17/2008	7/23/2010	3/26/2008	6/25/2009	10/23/2008
6	9/9/2009	2/25/2009	3/4/2011	5/21/2010	10/26/2009	12/14/2009
7	5/6/2010	5/19/2010	9/28/2011	7/15/2010	4/20/2010	5/24/2010

8	10/27/2010	7/15/2010	4/18/2012	2/14/2011	11/8/2010	11/16/2010
9	10/18/2011	1/14/2012	11/15/2012	4/9/2013	9/29/2011	2/6/2014
10	7/19/2012	3/12/2012	5/17/2013	6/24/2014	5/2/2012	1/19/2015

Notes:

13. Please note the actual step change date may vary slightly from what is shown in Table 7 due to timing of project cancelations and reservation request reviews. In accordance with CPUC decisions that provided for a transition between the SGIP and the CSI, Step 1 was fully reserved in 2006 under the Self Generation Incentive Program, which was only open to non-residential projects. The 50 MW in Step 1 were not allocated across the utilities, and were therefore reserved on a first come, first served basis. Although almost all Step 1 MW were reserved by non-residential entities, Program Administrators later reallocated Step 1 dropouts into both residential and non-residential categories. The CPUC adopted "step table" commenced in advance of the actual program launch on January 1, 2007. This is the reason why there are Step changes before the launch of the CSI program in 2006. For more information about CSI Steps, Incentive Rates, etc. please see www.csi-trigger.com